

## Westar Energy Rate Increase Fact Sheet

### Westar non-fuel rate increases 2009-current

<b>2009</b>	\$	130.0	million general (requested \$177 million, rates effective January 2009)
	\$	31.8	million transmission line item
	\$	32.4	million environmental line item
<b>2010</b>	\$	17.1	million general (rates between Westar North and Westar South consolidated)
	\$	6.0	million transmission line item
	\$	13.5	million environmental line item
	\$	5.8	million energy efficiency line item
<b>2011</b>	\$	17.4	million transmission line item
	\$	11.2	million environmental line item
	\$	5.0	million energy efficiency line item
<b>2012</b>	\$	50.0	million general (requested \$90 million, 12-WSEE-112-RTS)
	\$	36.5	million transmission line item (12-WSEE-651-TAR)
	\$	19.5	million environmental line item (09-WSEE-737-TAR)
	\$	3.0	million energy efficiency line item (13-WSEE-033-TAR)
	\$	21.8	million property tax surcharge (13-WSEE-382-TAR)
<b>2013</b>	\$	11.8	million transmission line item (13-WSEE-507-TAR)
	\$	27.2	million environmental line item (09-WSEE-737-TAR)
	\$	0.5	million energy efficiency line item (14-WSEE-030-TAR)
	\$	30.7	million general (requested \$90 million, 13-WSEE-629-RTS)
	\$	12.7	million property tax surcharge (14-WSEE-267-TAR)
<b>2014</b>	\$	43.6	million transmission line item (14-WSEE-393-TAR)
	\$	11.0	million environmental line item (09-WSEE-737-TAR)
	\$	5.5	million energy efficiency line item (15-WSEE-021-TAR)
	\$	6.9	million property tax surcharge (15-WSEE-227-TAR)
<b>2015</b>	\$	78.0	million general rate case (requested \$152 million, rolled ECRR into base rates, 15-WSEE-115-RTS)
	\$	7.2	million transmission line item (15-WSEE-366-TAR)
	\$	4.7	million energy efficiency line item (16-WSEE-021-TAR)
	\$	5.0	million property tax surcharge (16-WSEE-268-TAR)
<b>2016</b>	\$	25.3	million transmission line item (16-WSEE-375-TAR; effective but subject to refund)
	\$	3.9	million energy efficiency line item (17-WSEE-014-TAR)
	\$	(27.0)	million property tax surcharge (17-WSEE-228-TAR)
	\$	16.4	million general rate case (17-WSEE-147-RTS)
<b>2017</b>	\$	12.7	million transmission line item (17-WSEE-377-TAR; effective but subject to refund)
	\$	4.5	million energy efficiency line item (18-WSEE-024-TAR)
	\$	(0.2)	million property tax surcharge (18-WSEE-234-TAR)
<b>2018</b>	\$	(20.2)	million transmission line item (18-WSEE-355-TAR; decrease due to Tax Cuts and Jobs Act)
	\$	(66.0)	million; general rate case (effective in October 2018; 18-WSEE-328-RTS)
	\$	5.0	million energy efficiency line item (19-WSEE-013-TAR)
	\$	6.3	million property tax surcharge (19-WSEE-217-TAR)

## Evergy's future capital investment projections 2018-2022 <sup>1</sup>

- Target rate base growth of 3% to 4% through 2022  
*Based on estimated 2016 combined rate base of \$13.1 Billion*
- \$6 Billion in capital investment from 2018 through 2022  
*Including over \$1 Billion in FERC regulated transmission investment*

## Residential Bill Impacts: January 2009 - current <sup>2</sup>

	Westar South	Westar North
900 kWh Summer bill in 2008	\$ 83.00	\$ 74.00
900 kWh Summer bill in 2019	\$ 129.23	\$ 129.23
<b>Percent Increase:</b>	<b>56%</b>	<b>75%</b>
1500 kWh Summer bill in 2008	\$ 138.00	\$ 123.00
1500 kWh Summer bill in 2019	\$ 209.62	\$ 209.62
<b>Percent Increase:</b>	<b>52%</b>	<b>70%</b>

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<sup>1</sup> From Evergy Investor Presentation, January 2019

<sup>2</sup> Shows residential bill increases beginning with the \$130 million increase in 2009, with assumed consistent 2 cent monthly fuel charge and assumed franchise fee and tax increases through current pending cases.

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